

Daily Generation of APGCL for 29.04.2025 and Status at 08:00 Hrs of 30.04.2025								
THERMAL								
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 29.04.2025	Unit wise Generation (MW) @ 08:00 Hours of 30.04.2025	Actual Generated of 29.04.2025 (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	20.02	19.76	0.95	Gas required: 0.54 Gas Consumption: 0.373632 MMSCMD	GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	19.60	19.38			
		#7	20	0.00	0			
		#8	37.2	18.70	18.70	0.45		
	LTPS Total Generation :			58.32	57.84	1.40		
B	LRPP	GEG#1 to GEG#7	69.755	56.26	55.17	1.37	Gas required: 0.36 Gas consumption: 0.3164708 MMSCMD	GEG#4 stopped due to partial requisition by APDCL.
C	NTPS	#2	17	17	15	0.49	Total gas consumption: 0.213537 MMSCMD	Unit#3 not running.
		#3	15	0	0			
		#6	9	5	5			
	NTPS Total Generation :			22	20	0.49		
D	NRPP	GT	62.25	62.2	62.2	1.47	Total gas consumption: 0.457952 MMSCMD	All Units are running.
		STG	36.15	32	32.8	0.75		
	NRPP total Generation:			94.20	95	2.23		
HYDRO								
E	KLHEP	#1	50	0	0	0	Unit#1 under s/d for annual maintenance. U#1 Conservation of dam water.	
		#2	50	50.24	0.00	0.44		
	KLHEP Total Generation :			50.24	0.00	0.44		
F	MSHEP ST-1	#1	3	0	0	0	Units aren't running due to low inflow.	
		#2	3	0	0	0		
		#3	3	0	0	0		
	MSHEP ST-1 Total Generation :			0	0	0		
G	MSHEP ST-2	#1	1.5	0	0	0	U#1 & U#3 not running due to low inflow, U#2 not running due to s/d.	
		#2	1.5	0	0	0		
		#3	1.5	0	0	0		
	MSHEP ST-2 Total Generation :			0.00	0	0		
	Total APGCL's(A+B+C+D+E+F+G):			281.02	228.01	5.92		